

Preliminary Results for the year ended 31 December 2004



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Past performance is no guide to future performance and persons needing advice should consult an independent financial adviser.

Chairman

Roger Carr



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Group Finance Director

Phil Bentley



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Financial highlights

Year ended 31 December 2004	2004	Δ
Turnover* (excluding Accord) (£m)	11,757	9%
Operating profit (£m)	1,227	16%
Earnings (£m)	839	18%
Earnings per share (p)	20.0	19%
Interest cover	64 times	44 times
Effective tax rate	29%	1 ppt
Final dividend per share	6.1p	65%
Total ordinary dividend per share	8.6p	59%

All figures including JVs and associates, pre exceptionals & goodwill amortisation

* From continuing operations

Operating Profit Analysis*

Year ended 31 December, £m	2004	2003	Δ
British Gas Residential	337	206	64%
Centrica Business Services	64	51	25%
Centrica Energy	512	561	(9%)
Centrica Storage	69	40	72%
One.Tel	16	4	300%
North America	134	130	3%
Europe	4	(3)	nm
Other/Discontinued	91	69	32%
Total	1,227	1,058	16%

* including JVs & associates, pre exceptionals & goodwill amortisation



British Gas Residential

Operating profit: causal track	£n Yea		£m
Year ended 31 December 2003			206
Higher selling prices	593		
Higher commodity & transportation costs	(366)		
Higher EEC spend	(27)	200	
Customer numbers	(19)		
Weather	21		
Energy investment / opex / other	(82)	(80)	
Home Services revenue	96		
Home Services investment / opex / other	(85)	11	
			131

Year ended 31 December 2004

Centrica Energy

Year ended 31 December 2004		512
		(49)
Opex	(9)	
Industrial & Wholesaling	(129)	
Increased PRT	(80)	
Statfjord contribution	20	
Higher gas production selling price	149	
Year ended 31 December 2003		561
	Year Δ	
Operating profit: causal track	£m	£m



Other UK businesses

Year ended 31 December 2004		239
		78
Discontinued businesses – AA & Goldfish	24	
One.Tel	12	
Centrica Storage	29	
Centrica Business Services	13	
		101
Year ended 31 December 2003		161
	Year Δ	
Operating profit: causal track	£m	£m



North America

Operating profit: causal track	£m	£m
	Year Δ	
Year ended 31 December 2003		130
Foreign exchange movements	(10)	
Texas 2003 profit adjustment	(16)	
		104
Texas Electricity	24	
Canada Energy	(2)	
Home and Business services	7	
Other	1	
		30
Year ended 31 December 2004		134



International Financial Reporting Standards

- Last results prepared under UK GAAP
- Now accounting under IFRS
- Industry interpretation of IAS39
- Treatment of PRT
- Humber/Spalding on balance sheet
- 4 May
 - seminar & restatement of 2004 results
- 15 September
 - first reporting under IFRS 2005 Interim Results

Cash flow (excluding Goldfish)

	2004 (£m)	Year Δ (£m)
EBITDA*	1,628	215
Post-tax operating cash flow**	1,168	28
Free cash flow (before ordinary dividends)	540	(201)
Net cash ⁺	296	163

- £100m pension top-up
- £939m capex & acquisitions up £555m
- £1.6bn proceeds from AA disposal
- £1.3bn special dividend & buyback
- Balance sheet strength gives investment headroom
- * Before exceptional items, excluding JVs & associates
- ** Before exceptional items, including JV dividends
- Excluding non-recourse debt

Return on Invested Capital*

	2004 year average invested capital (£m)	ROIC
UK Energy (including Home Services)**	6,308	14%
North America	1,713	11%
Centrica Storage	322	17%
One.Tel	103	23%
Europe	75	4%
Group	8,737	14%

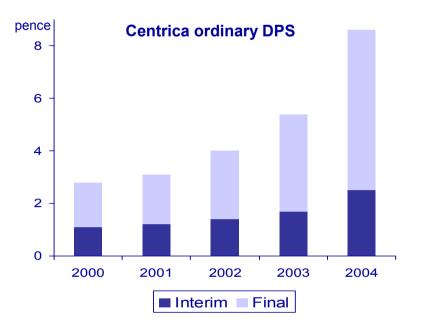
- Group WACC 8%
- Group returns improved by 175 basis points in 2004
- Continue to apply ROIC discipline to new investment

* (NOPAT+post-tax depreciation)/Undepreciated capital invested including all capex, using actual tax rates
** includes £4bn of capital for fair value adjustment



Returns to shareholders

- 8.6p per share ordinary dividend
 - 40% dividend payout ratio
 - 59% increase on 2003
- 28% dividend CAGR (1999-2004)
- £1.3bn special dividend / buybacks



Step change in returns to shareholders delivered alongside earnings growth ... and further investment in the business

Chief Executive

Sir Roy Gardner



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Review of 2004

- Significant step change in returns to shareholders
- Strategic refocus
- Higher upstream investment planned
- Volatile commodity markets
- Increased customer churn
- British Gas investment in operating efficiencies

Agenda for 2005

- Leveraging the value of scale
- Getting back to growth in British Gas
- Reducing the cost base
- Growing Home Services
- Investing in value-enhancing upstream assets
- Managing for growth in other business areas

Getting back to growth

- Pricing innovation
- Larger direct salesforce
- Cross-selling capability
- Save & winback activity
- New propositions
- Increased marketing



Results so far

Annualised gross churn rates

(indexed to H1 2004 = 100) 30 100 80 20 chum % index 60 40 10 20 0 0 H2 2004: H1 2004 H2 2004: 2005 YTD H1 2004 H2 2004: H2 2004: 2005 YTD pre pricepost pricepre price- post pricerise rise rise rise Gas — Electricity Gas — Electricity

Average gross weekly sales

Operational efficiency & cost base

- Cross-selling
 - System now fully rolled out
- Billing
 - First migration of customers mid-2005
- Engineer deployment
 - Rolling out nationally following successful 150-engineer pilot
- Re-engineering processes
 - Identified 2,000 roles that could be removed; 1,500 now gone
 - Further headcount reductions in 2005

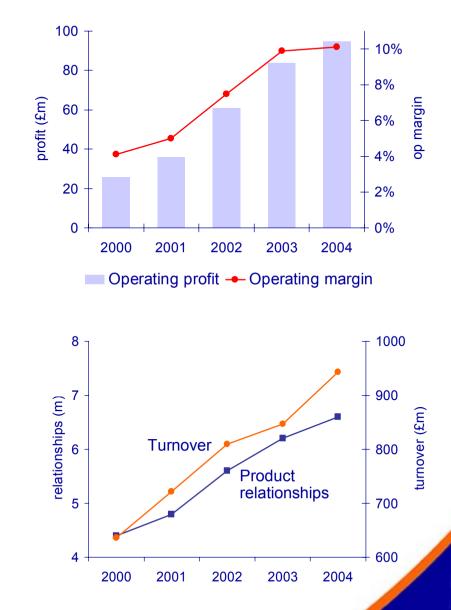


British Gas Home Services

British Ga

- Supports energy
- Increases customer loyalty
- Differentiation from competitors
- Enhances the brand
- Stand-alone profitability
- Growth opportunities

DYNO



Upstream investment

- Will remain a patient & disciplined buyer
- Flexible portfolio: equity and contractual positions
- Infrastructure projects in progress
- New gas will come into the UK
- Gas producers are competing for market access
- Centrica has scale and a strong balance sheet



Import capacity projects

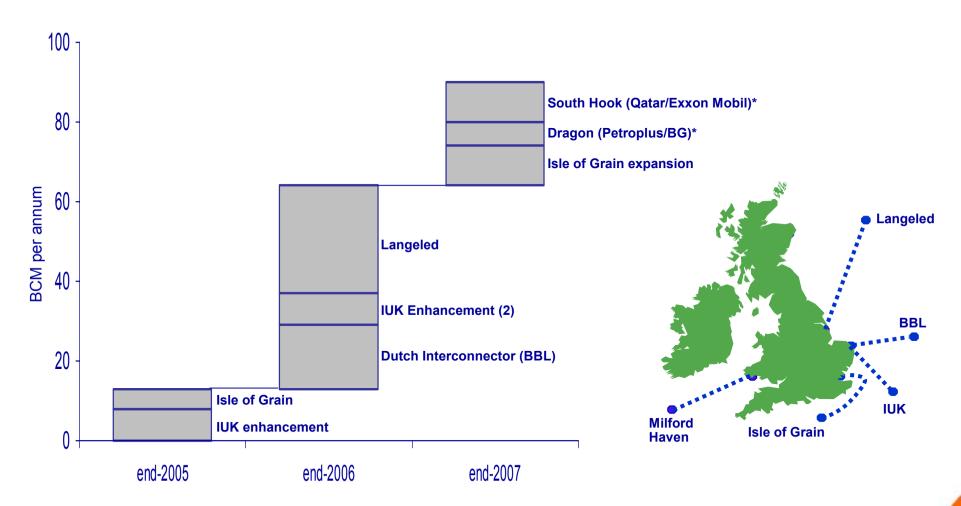


Chart shows capacity being built, not guaranteed gas flows * Further expansion potential at Dragon and South Hook Source: Centrica Energy

Telecoms

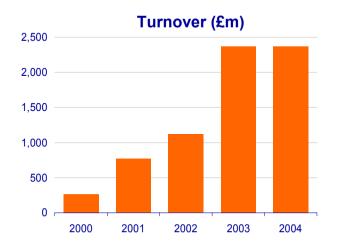
- One.Tel now firmly profitable
- Grown scale
- Added VOIP capability
- New delivery model
- Single platform One.Tel





North America

- Organic growth in existing markets
 - 200,000 organic customers in Texas
- Cross-selling energy & services
 - Residential Services Group
- Building scale in business markets
 - 62% increase in turnover
- Underpinning downstream supply with upstream assets
 - Bastrop, Frontera, Quintana
- Strong foundations
- Growing momentum
- Attractive growth prospects









- Greater certainty around market opening
- Partnership approach still preferred option
- Patience and discipline still required



Summary & Outlook

- Leveraging the value of scale
- Getting back to growth in British Gas
- Optimising gross margin
- Reducing the cost base
- Growing Home Services
- Investing in value-enhancing upstream assets
- Managing for growth in other business areas

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Cash flow (excluding Goldfish)

Year ended 31 December, £m	2004	2003
EBITDA*	1,628	1,413
Adjustments: PRT P&L charge	208	128
PRT cash paid	(263)	(210)
Corporation Tax	(239)	(181)
Pension top-up	(100)	-
Other working capital	(66)	(10)
	(460)	(273)
Post-tax operating cash flow	1,168	1,140
Interest	6	(15)
Capex & net acquisitions	(939)	(384)
AA disposal proceeds	1,586	-
Special dividend & buyback	(1,256)	-
Exceptionals	(25)	-
Free cash flow (before ordinary dividends)	540	741
Net cash (excluding non-recourse debt)	296	163

* Before exceptional items, excluding JVs & associates

Net cash capital expenditure

£m	2004	2003
British Gas Residential	122	137
Centrica Energy	92	67
North America	63	57
Other*	72	62
Less disposals & loans repaid	2	(41)
Total	351	282



* Includes discontinued businesses

Net cash acquisitions

£m	2004
Statfjord oil & gas interests	43
ATCO (Alberta)	30
Quintana minerals	18
Bastrop Energy Centre (Texas)	79
Killingholme	140
Telco Global	46
Dyno-Rod	56
Residential Services Group	81
Frontera	68
Other	27
	588
Proceeds from AA disposal	(1,586)
Total	(998)
2003	(292)